Dear Vendor:

The following clarifications, revisions, and changes have been made to Request for Proposal No. 11P0004RD for UAF Power Plant Superheater Tubing Replacement:

This amendment provides for a change in the solicitation closing date to: Thursday, January 20, 2011, 5:00PM local time.

This amendment requires acknowledgement, please see the final page

NEW: Please note, additional schematics and drawings have been provided at:
http://fs8.fs.uaf.edu/bast/BAST%20Steam%20Flow%20Drawing/

Please note the revised link to the original solicitation:

Please note, additional schematics and drawings have been provided at:
http://fs8.fs.uaf.edu/bast/BAST%20GA%20Drawings/
http://fs8.fs.uaf.edu/bast/BAST%20Drawings%20Add2/

Original attachment & drawing site:
http://fs8.fs.uaf.edu/bast/BAST%20Drawings/
The following section contains answers to questions provided in writing for clarification:

Q) Can the University provide a P&ID to show how we can isolate the NRV valve (while removed) with 2 valve isolation?
A) See the link below for the steam flow diagram. All offerors should provide in their methodology submittal, an adequate plan to insure compliance to all applicable regulations and practices as regulated by Federal, OSHA, ANSI, State, and local governing bodies as it relates to the services being performed.

http://fs8.fs.uaf.edu/bast/BAST%20Steam%20Flow%20Drawing/

Q) A letter from the SOA DOL W&D includes a SOW that is close but not identical to other information in the specs. Should the original 28 items in the Specification be considered definitive?
A) The State of Alaska, Department of Labor and Workforce Development was provided the original solicitation for review of their determination whether prevailing wage applied. Their response identified specifications and provided clarification as to what prevailing wage applies to. The subsequent amendments (1,2,&3) issued by UAF modifying the specification also are subject to the determination as found by SOA DOL. The determination and application of SOA DOL applies to the original specification, and all subsequent amendments modifying the original specification.

Q) Per ADD. 2 question 2, How can a deduct for non ACM be determined? Preparation for all material being “assumed” ACM establishes a cost that will not diminish regardless of later testing. An attempt to separate by testing during the work could actually add to the cost and delay.
A) Based upon the assumption that all insulating materials contain ACM, All offerors proposals should reflect that assumption in their proposal. Prior to the start of the project, if UAF determines that part or all of the insulating materials are not ACM, and special handling is not required, UAF shall initiate a negotiated reduction of the proposal to reflect the difference between ACM removal, and non-regulated removal.

Q) Can we assume that we will have access to the plant before the outage? Shutdown 4-1 of the 1st boiler is but your schedule shows contractor starting on 4-4. We believe important work can progress during the cool down phase. Is the printed chart schedule (Boiler 1 from 4-1 through 5-1 and Boiler 2 from 5-1 through 6-1) more relevant than misc schedules in the spec.?
A) The UAF Contract Administrator will plan and coordinate any final schedule revisions with the Contractor. UAF will provide reasonable time and area for the preparation and staging of equipment prior to the actual start of the maintenance service. The Contractor staging and preparation shall not impact or hinder the routine operations and production of the plant.

Q) Should the contractor expect to pay a 1% W&H charge per the last page of ADD 2?
A) As required by the State Of Alaska, Department Of Labor determination of prevailing wage on this project, all statutes, regulations, and requirements to comply with shall be in effect, and the responsibility of the Contractor, including all associated filing fees and costs.
Q) The Indeck drawing KSO10584-L400-A calls out the “reuse” of the 8 supply tubes. The SOW indicates replacement to the drum. Which is correct?
A) The original drawing as provided by the tube manufacturer were issued prior to the final SOW generation. SOW specification prevails, and UAF, as stated is providing new replacement supply tubes, and the Contractor will be responsible for installation as specified.

Q) During the Prebid, it was discussed that No bonding was required. Now that this project falls under ST of AK DOL Workforce Development, Is bonding is required?
A) Based upon Alaska Statute as it applies to political subdivisions, bonds of Contractors for public buildings or works will apply to this solicitation. The following clause shall be incorporated into this solicitation and compliance mandatory:

Amendment #3 Clause Addition; BONDING:

a. Within thirty (30) days after issuance of the Notice of Intent to Award, and prior to commencement of services, the Contractor shall deliver to UAF Procurement & Contract Services a (1) Performance Bond and a (2) Payment Bond for the protection of all persons supplying labor and/or material to the Contractor, satisfactory to UAF, and executed by a surety listed in the US Department of the Treasury’s Listing of Approved Sureties (Department Circular 570), updated July 31, 2004, or the most recent update, and authorized to do business in the State of Alaska, in an amount equal to fifty percent (50%) of the total contract amount based on the amounts submitted by the Contractor on the Rate Response Form. These bonds shall remain in effect, in the amounts stipulated, at all times during the life of the contract. Cash or Letters of Credit in lieu of bonding are not permitted.

b. Lapse of bonding shall be deemed non-performance on the part of the Contractor, and the contract may be terminated for default. In the event of such default termination, UAF shall be entitled to all of its excess costs occasioned by such default in addition to other damages afforded by law.

c. In the event it should become necessary for UAF to recover the bond due to breach, default, or non-compliance, the bonding company shall be responsible for performance for the remaining term of the current contract period or asked to pay the bond, at UAF’s sole discretion.

Q) Is there any plant air supply hookups for running small tools? If so volume in CFM.
A) Air supply connections are available at 100psi.

Q) What is the weight each on the superheat elements and each header?
A) UAF has no nomenclature providing the actual weight(s) of the elements or headers, and assumes no responsibility for that calculation. Given the dimensional drawings as provided, the weight calculations can be done to determine them.

Q) What is the allowable point of disposal for hydrotest water? Any environmental issue?
A) Should hydrotest water draining be required, UAF shall be responsible for the disposal.

Q) If lead paint is encountered, who is responsible for abatement and disposal?
A) Based upon the age of the facility, it can reasonably be assumed that lead paint is present. The abatement and disposal will be the responsibility of the Contractor.
All changes in the solicitation have been either highlighted, colored font, or strike through, and include the following actions:

Addition of bonding requirements based upon Alaska Statute.
Notation and links to additional drawings and schematics as referenced on page #1 & 2
Questions and answers for clarification.

All other terms and conditions remain the same.

Sincerely,

UNIVERSITY OF ALASKA FAIRBANKS

Rick A. Danielson
Contracting Officer
ACKNOWLEDGMENT; Amendment #3, RFP11P0004RD, UAF Power Plant Superheater Tubing Replacement, Boilers #1 & #2
This Amendment must be signed and returned with your proposal or otherwise acknowledged prior to the closing date and time listed above. If you have already submitted a proposal and need to make corrections, submit a corrected proposal prior to the closing. The solicitation closing date is Tuesday, January 18, 2011, 5:00 PM

Acknowledge amendment #3 – 4 pages; __________

Initial

_________________________________  __________________________________
Offeror        Name & Title

_________________________________  __________________________________
Signature        Date